**LARGE POWER INTERVENORS**

Utility Information Request

Docket Number: E015/CN-12-1163 Date of Request: August 20, 2014

Requested From: Large Power Intervenors Response Requested: August 29, 2014

By: Large Power Intervenors (Andrew Moratzka, Chad T. Marriott , Lane Kollen and Phil Hayet)

Request

No.

008 For each analysis identified on page 40 of the public filing in Docket No. E015/M-11-938, please provide the following electronically with all formulas intact:

1. The development of capital revenue requirement Strategist input assumptions for the “CC Alternative” option and the PPA / transmission project modeled electronically. If assumptions were calculated outside of Strategist, such as in a spreadsheet, please provide such spreadsheets;
2. All of the significant operating characteristics for the CC alternative and PPA / transmission project found in the GAF that is associated with a Proview resource option, including but not limited to Capacity, Heat Rate, Maintenance, and O&M costs;
3. Any revenue requirement models or other financial models that exist outside of Strategist, relating to the CC alternative and PPA / transmission project that developed revenue requirements over the operating lives of the resources, based on assumed capital construction costs of these projects; and
4. Any revenue requirement model documentation explaining assumptions that the Company created.

**Response:**

1. The development of the capital revenue requirements and O&M costs used in the Strategist model for the “CC Alternative” option in Docket No. E015/M-11-938 is shown in the accompanying **TRADE SECRET** Excel workbook titled “LPI IR 8\_CC Alternative Capital Revenue Requirement\_Jan-11\_R1\_TS.xls”.

The development of the energy and capacity pricing used in the Strategist model and the various sensitivities conducted for the Manitoba Hydro 250 MW pricing in Docket No. E015/M-11-938 is shown in the **TRADE SECRET** Excel workbooks titled “LPI IR 8\_MHEB 250 MW PPA Pricing\_Base Case\_TS.xls”, “LPI IR 8\_MHEB 250 MW PPA Pricing\_High Inflation Factor 1 Sensitivity\_TS.xls” and “LPI IR 8\_MHEB 250 MW PPA Pricing\_Low Inflation Factor 1 Sensitivity\_TS.xls”. [TRADE SECRET DATA EXCISED**].**

The development of the capital revenue requirement for the transmission project used in in Docket No. E015/M-11-938 to facilitate the Manitoba Hydro 250 MW PPA is shown in the accompanying **TRADE SECRET** Excel workbook titled “LPI IR 8\_MHEB 250 PPA Transmission Revenue Requirement\_TS.xls”.

1. The significant operating characteristics for the CC alternative modeled in Strategist GAF module in Docket No. E015/M-11-938 is shown in the accompanying **TRADE SECRET** Excel workbook titled “LPI IR 8\_CC Alternative Operating Characteristics\_TS.xls”.

The characteristics of the Manitoba Hydro 250 MW PPA are explained in Section IV.B.3 of the trade secret filing in Docket No. E015/M-11-938.

1. See response to ‘a’.
2. See response to ‘a’.

Response by: Julie Pierce\_\_\_\_\_\_\_\_\_\_\_\_\_ List Sources of Information:

Title: Manager, Resource Planning \_\_

Department: Strategy and Planning

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